

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
ALLEGHENY CENTER MALL, SUITE 2000  
PITTSBURGH, PA 15212-5352

SEVENTY-SEVENTH REVISED SHEET NO. 2  
CANCELING  
SEVENTY-SIXTH REVISED SHEET NO. 2  
P.S.C.K.Y. NO. 1

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

RATE

Customer: Various

AUG 01 1997

Expiration: See "Special Conditions"

PURSUANT TO 807 KAR 5:011,  
SECTION 9(1)

Point of Delivery:

BY: Stephan O. Bell  
SECRETARY OF THE COMMISSION

At connection along Kentucky West Virginia Gas Company's well completion gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$6.3301 per MCF	(I)
For the next	18 MCF used per Month	\$6.1080 per MCF	(I)
For the next	30 MCF used per Month	\$6.0081 per MCF	(I)
For the next	50 MCF used per Month	\$5.9192 per MCF	(I)
All over	100 MCF used per Month	\$5.8415 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

Filed in compliance with the Commission's Order at Case No. 92-326-R entered August 1, 1997.

(I) Denotes Increase.

ISSUED August 7, 1997

J. T. Egler  
Chief Operating Officer

EFFECTIVE August 1, 1997

*CH/AN*

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.8559 per MCF	(D)
For the next	18 MCF used per Month	\$5.6338 per MCF	(D)
For the next	30 MCF used per Month	\$5.5339 per MCF	(D)
For the next	50 MCF used per Month	\$5.445 per MCF	(D)
All over	100 MCF used per Month	\$5.3673 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

Filed in compliance with the Commission's Order at Case No. 92-326-Q entered April 30, 1997.

MAY 01 1997

(D) Denotes Decrease.

ISSUED May 7, 1997

J. T. Egler  
Chief Operating Officer

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)  
EFFECTIVE May 1, 1997  
BY: Stewart B. Co  
SECRETARY OF THE COMMISSION

*Colan*

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$7.1898 per MCF	(I)
For the next	18 MCF used per Month	\$6.9677 per MCF	(I)
For the next	30 MCF used per Month	\$6.8678 per MCF	(I)
For the next	50 MCF used per Month	\$6.7789 per MCF	(I)
All over	100 MCF used per Month	\$6.7012 per MCF	(I)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

(D) Denotes Increase.

ISSUED February 10, 1997

J. T. Egler  
Chief Operating Officer

EFFECTIVE February 1, 1997

C/S/97

RATE

Customer: Various

Expiration: See "Special Conditions"

Point of Delivery:

At connection along Kentucky West Virginia Gas Company's well connection and gathering system in Eastern Kentucky included in Equitable Gas Company's service area.

Rate:

Customer Service Charge		\$4.45	
For the first	2 MCF used per Month	\$5.6970 per MCF	(D)
For the next	18 MCF used per Month	\$5.4749 per MCF	(D)
For the next	30 MCF used per Month	\$5.3750 per MCF	(D)
For the next	50 MCF used per Month	\$5.2861 per MCF	(D)
All over	100 MCF used per Month	\$5.2084 per MCF	(D)

The minimum monthly bill shall be \$4.45.

The following adjustment shall be made to the above rates:

- (1) Customer bills may also include gross receipts license taxes as authorized under the Kentucky Education Reform Act of 1990.

Gas delivered pursuant to this tariff is from pipelines owned and operated by Equitable Gas Company's supplier and all gas sold hereunder is made available by said supplier. Equitable shall have the right to abandon gas service to any customer served from any line which is no longer operated by its supplier for any reason whatsoever. All gas sold and delivered under this Tariff shall be delivered at the varying pressures of Equitable's supplier's pipeline, and it shall be the responsibility of the customer to supply, maintain, and operate the necessary regulator and related equipment for the customer's use.

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1996

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 92-326-0 entered October 30, 1996.

(D) Denotes Decrease.

ISSUED November 6, 1996

J. T. Egler  
Chief Operating Officer

EFFECTIVE November 1, 1996

*ca/97*

EQUITABLE GAS COMPANY  
A DIVISION OF EQUITABLE RESOURCES, INC.  
ALLEGHENY CENTER MALL, SUITE 2000  
PITTSBURGH, PA 15212-5352

PUBLIC SERVICE COMMISSION  
SEVENTIETH REVISED SHEET NO. 5  
OF KENTUCKY CANCELING  
EFFECTIVE  
SIXTY-NINTH REVISED SHEET NO. 5  
P.S.C.K.Y. NO. 1

AUG 01 1997

PURCHASED GAS ADJUSTMENT CLAUSE

(Continued)

PURSUANT TO 807 KAR 5.011,  
SECTION 9(1)

BY: Stephan D. Bell  
SECRETARY OF THE COMMISSION

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.9831	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.2190	(D)
Balance Adjustment (BA)	0.0881	(I)
Total Gas Cost Recovery Rate per Mcf	5.2902	(I)

Filed in compliance with the Commission's Order at Case No. 92-326-R entered August 1, 1997.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED August 7, 1997

J. T. Egler  
Chief Operating Officer

EFFECTIVE August 1, 1997

11/97

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.1919	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.5562	(I)
Balance Adjustment (BA)	<u>0.0679</u>	(I)
Total Gas Cost Recovery Rate per Mcf	4.8160	(D)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
Filed in compliance with the Commission's Order at Case No. 92-326-Q entered  
April 30, 1997.  
MAY 01 1997

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED May 7, 1997

J. T. Egler  
Chief Operating Officer

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)  
EFFECTIVE May 1, 1997  
BY: Stephan Bay  
SECRETARY OF THE COMMISSION

*colan*

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	5.7877	(I)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.3110	(D)
Balance Adjustment (BA)	<u>0.0512</u>	(I)
Total Gas Cost Recovery Rate per Mcf	6.1499	(I)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

FEB 01 1997

PURSUANT TO 807 KAR 5:011,  
SECTION 9 (1)  
BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED February 10, 1997

J. T. Egler  
Chief Operating Officer

EFFECTIVE February 1, 1997

*CS/AM*

PURCHASED GAS ADJUSTMENT CLAUSE  
(Continued)

Definitions

For purposes of this tariff:

- a. "Average Expected Cost" is the cost of purchased gas which results from the application of supplier rates currently in effect, or reasonably expected to be in effect during the calendar quarter, on purchased gas volumes during the twelve-month period ending with the reporting period to which the GCR will apply, divided by the corresponding sales volume. Where the calculations require the use of volumes used during a given period, and those volumes did not exist for a particular source for the entire period, or the Company expects the volumes to change substantially, the Company may make appropriate adjustments to its calculations. Any adjustments of this type shall be described in the quarterly Gas Cost Recovery Report.
- b. "GCR" means the quarterly updated gas cost recovery rate and is the sum of the expected gas cost component plus the supplier refund adjustment plus the actual cost adjustment plus the balancing adjustment; i.e.,  $GCR = EGC + RA + ACA + BA$ .
- c. "Calendar Quarters" means each of the four three-month periods of (1) February, March, and April; (2) May, June, and July; (3) August, September, and October; (4) November, December, and January.
- d. "Reporting Period" means the three-month accounting period that ended approximately sixty (60) days prior to the filing date of the updated gas cost recovery rates; i.e., the calendar quarters ended April 30, July 31, October 31, and January 31 of each year.

Gas Cost Recovery Rate (GCR):

Expected Gas Supply Cost (EGC)	4.2725	(D)
Refund Adjustment (RA)	0.0000	
Actual Cost Adjustment (ACA)	0.3353	(D)
Balance Adjustment (BA)	<u>0.0493</u>	(I)
Total Gas Cost Recovery Rate per Mcf	4.6571	(D)

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

NOV 01 1996

PURSUANT TO 807 KAR 5.011,  
SECTION 9 (1)

BY: Jordan C. Neal  
FOR THE PUBLIC SERVICE COMMISSION

Filed in compliance with the Commission's Order at Case No. 92-326-0 entered October 30, 1996.

(I) Denotes Increase. (D) Denotes Decrease.

ISSUED November 6, 1996

EFFECTIVE November 1, 1996

J. T. Egler  
Chief Operating Officer

C2/97